

**STATE OF RHODE ISLAND AND PROVIDENCE PLANTATIONS
PUBLIC UTILITIES COMMISSION**

NOTICE OF OPEN MEETING

Pursuant to the provisions of the Rhode Island Open Meetings Act, R.I.G.L. 42-46-6 (a) and (b), the public is hereby notified that the Public Utilities Commission will hold an open meeting on Thursday, January 31, 2013 @ 10:00 A.M. in Hearing Room A, 89 Jefferson Boulevard, Warwick, Rhode Island for the purpose of discussing the following dockets:

Competitive Telecommunications Service Providers: Review of tariff revision filings, and registrations for authority as submitted by the following companies (on date):

- 4386 – Birch Communications of the Northeast (registration)**
- 4374 – Blue Jay Wireless, LLC (registration)**
- 3059 – Broadview Networks, Inc. (tariff filings 1/2 & 1/18/13)**
- 2425 – Teleport Communications America, LLC (tariff filing 1/22/13)**
- 2618 – AT&T Corp. (tariff filings 1/22/13)**
- 2262(K) – SNET America, Inc. (tariff filings 1/9/13)**

Renewable Energy Resources (RER) Eligibility Applications: Review and rule on applicant's eligibility application for certification of the following Generation Units:

- 4361 – Noble Altona Windpark, LLC Generating Unit, as a New Wind**

RER

- **4362 – Noble Wethersfield Windpark, LLC Generating Unit, as a New Wind RER**
- **4363 – Noble Chateaugay Windpark, LLC Generating Unit, as a New Wind RER**
- **4365 – Ice House Partners, Inc. Generating Unit as a New, Small Hydro RER**

4142 - Kent County Water Authority (KCWA) – Review of the record and rule on KCWA’s November 13, 212 Petition for Miscellaneous Relief from Order No. 20162 so that it may be permitted to withdraw \$607,077 from restricted Operating Revenue Allowance to cover revenue shortfall.

4341 – Pascoag Utility District – Review and rule on Pascoag’s Compliance Tariff Filing. The compliance filing includes revised rates to reflect a total cost of service of \$2,540,035 in accordance with the Settlement Agreement that was approved by the Commission on January 28, 2013. Also, the Commission will review and consideration of Pascoag’s proposed Economic Development Tariff.

4369 – Pascoag Utility District – Review and rule on Pascoag’s January 28, 2013 Compliance Filing to reflect the approved Standard Offer Service Rate, Transition Charge and Transmission Charge effective February 1, 2013, pursuant to the Settlement Agreement that was approved in Docket No. 4341.

4288 – RI Office of Energy Resources (OER) – Review of the record and rule on OER's November 29, 2012 and January 8, 2013 proposed Classes, Ceiling Prices and Target for the 2013 Distributed Generation program.

4277 – Narragansett Electric Co. d/b/a National Grid – Review of the record and rule on National Grid's December 21, 2012 revised Distributed Generation Enrollment Application and Enrollment Process Rules for 2013.

4237 – National Grid – Discussion and determination of whether National Grid complied with the previously approved RFP Process for the selection of a mobile testing company. If the Commission finds in the affirmative, discussion and determination of whether to accept National Grid's recommendation to conduct a full scan of Contact Voltage Risk Areas in the first year with 20 percent each year thereafter through the contract period or conduct 20 percent each year.

4323 – National Grid – Review and rule on National Grid's January 24, 2013 Compliance Filing which is updated to reflect changes to Settlement gas and electric revenue requirements as a result of Company's December 10, 2012 issuance of \$250 million of long-term debt as contemplated in the Amended Settlement Agreement that was approved by the Commission. The Compliance Filing also reflects

the approved rates for the recovery of uncollectible expense and reflects the inclusion in rate base of capital additions that are currently being recovered through the Electric and Gas Infrastructure, Safety and Reliability (ISR) plans. The Compliance Filing includes revised base distribution rates to reflect a compliance revenue requirement of \$259,948,386 for the electric operations and \$166,765,895 for the gas operations for effect February 1, 2013.

4366 – National Grid - Review and rule on National Grid's January 24, 2013 Revised Gas and Electric Energy Efficiency Factor ("EE") rates to incorporate changes approved in Docket 4323. The Gas EE factor is revised from \$0.0413 per therm to \$0.0417 per therm to reflect the adjustment to include the approved uncollectible rate of 3.18%. The Electric EE factor is revised from \$0.00895 per kWh to \$0.00906 per kWh to reflect the adjustment to include the approved uncollectible rate of 1.25%.

4346 – National Grid - Review and rule on National Grid's January 24, 2013 Revised Distribution Adjustment Charge (DAC) rates to incorporate changes approved in Docket No. 4323. The DAC charges are revised to reflect the updated uncollectible rate of 3.18% and to eliminate the Capital Expenditure Tracker and to zero out the ISR Component.

4339 – National Grid – Review and rule on National Grid's January 24, 2013 Revised Gas Cost Recovery (GCR) rates to incorporate changes

approved in Docket No. 4323.

The GCR rates are revised to include (a) the uncollectible rates of 3.18; (b) a revision to the gas cost working capital to reflect the lead days of 21.51 days, cost of capital of 7.54%, and total cost of debt (short term and long term) of 2.86%; and (c) the revision to the Supply Related LNG O&M expense in the amount of \$1,148,275.

Minutes of Open Meetings

Luly E. Massaro, Commission Clerk

January 29, 2013 – 9:30 A.M.